

MELBOURNE ENERGY INSTITUTE

Parliament of Victoria

Inquiry into Unconventional Gas in Victoria 22 July 2015 – Tim Forcey



10 points:

- 1) Gas used in eastern Australia peaked in 2012. (Excludes gas exports LNG.)
- Gas demand is declining and will continue to decline across all sectors in eastern Australia. electricity generation industry / manufacturing buildings (homes and commercial)
- 3) In forecasts, AEMO has not yet factored in gas-to-electric fuel-switching in homes & businesses.
- 4) Some people can save hundreds of dollars per year by heating their homes with their electric reverse cycle air conditioner instead of gas.
- 5) Reverse cycle air con, hot water heat pump, and induction cooktop lead to the "all-electric" Victorian home.
- 6) No economic need to connect gas to new Australian homes and suburbs.
- 7) As consumers (economically) disconnect from the gas grid, those that remain must pay the cost. This leads to the gas grid "death spiral".
- 8) We can "explore for gas... savings" in Victorian's attics and lounge rooms, and improve home health outcomes.
- 9) As gas demand declines, remaining gas reserves stretch out for an additional decade. So a potential 2030 concern becomes a 2040 concern.
- 10) Victorians need an Integrated Resource Plan (IRP) that considers gas-supply AND gas-demand management.













Eastern Australia gas demand (excludes gas for QLD LNG export)







Reverse cycle air conditioner – in heating mode, producing temperatures of up to 50 deg C.



1 part of electricity produces 6 parts of space heating.





5 parts of renewable energy go in here.



Heat pump hot water heater:1 part of electricity produces4.5 parts of hot water.



Induction cooktop:

More efficient than gas, and just as controllable.



Your pot becomes the heating element. Minimal energy wasted.

3.5 parts of renewable energy go in here.



Eastern Australia cumulative gas used /reserves depletion (excludes gas for LNG export)





Eastern Australia cumulative gas used /reserves depletion (excludes gas for LNG export)

Time for Victoria to have an

Integrated Resource Plan (IRP)

considering both gas supply and

gas demand options.

GAS

DEMAND

MANAGEMENT

DISCUSSION PAPER NO. 1

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Gas and Fuel Corporation of Victoria

ECONOMIC POLICY AND RESEARCH DEPARTMENT